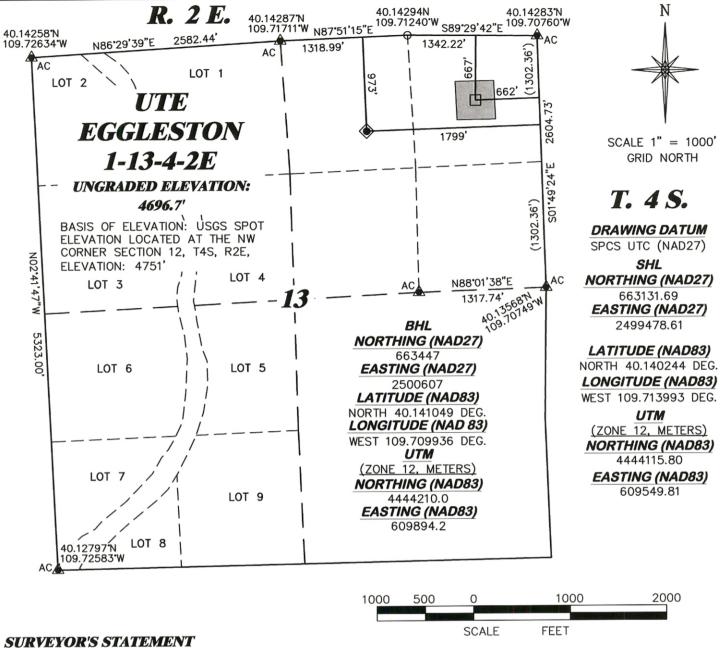
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

AMENDED REPORT

					SION OF OIL,					AMENDED REP	URI P	J	
APPLICATION FOR PERMIT TO DRILL									1. WELL NAME and NUMBER Ute Eggleston 1-13-4-2E				
2. TYPE OF		RILL NEW WELL 📵	A WELL 📄 🛚 🖸	WELL DEEPEN WELL				3. FIELD OR WILDCAT UNDESIGNATED					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO									5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF	OPERATOR	CF	7	7. OPERATOR PHONE 720 880-3621									
8. ADDRESS	OF OPERATOR	555 17t	h Street, Suite 75	50, Denver, CO,			9	9. OPERATOR E-MAIL abaldwin@crescentpointenergy.com					
	L LEASE NUMBER INDIAN, OR STAT 14-20			11. MINERAL OWNERSHIP FEDERAL INDIAN (STATE FEE FEE)				1	12. SURFACE OWNERSHIP FEDERAL INDIAN STATE FEE				
13. NAME O	F SURFACE OW	NER (if box 12 = 'fe	ee')				1	4. SURFACE OWNER	PHONE (if box	12 = 'fee')			
15. ADDRES	S OF SURFACE	OWNER (if box 12	= 'fee')					16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN /	ALLOTTEE OR TE	RIBE NAME		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS				1	19. SLANT				
(II DOX 12 =		te Tribe		YES (Submit Commingling Application) NO					VERTICAL DIRECTIONAL HORIZONTAL				
20. LOCAT	ION OF WELL		FO	OOTAGES		TR-QTR	SECTION	١	TOWNSHIP	RANGE	N	IERIDIAN	
LOCATION AT SURFACE			973 FN	973 FNL 1799 FEL		NWNE	13		4.0 S	2.0 E		U	
Top of Uppermost Producing Zone 66			667 FN	NL 662 FEL		NENE	13		4.0 S	2.0 E		U	
At Total Depth 667			667 FN	NL 662 FEL		NENE	13		4.0 S	2.0 E		U	
21. COUNT		INTAH	22. DISTANCE TO NEAREST LEASE LINE (Feet) 662				2	23. NUMBER OF ACRES IN DRILLING UNIT 40					
				25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 920				2	26. PROPOSED DEPTH MD: 7386 TVD: 7151				
27. ELEVATION - GROUND LEVEL 4696				28. BOND NUMBER LPM9080276					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 47-1817				
Hole, Casing, and Cement Information													
String	Hole Size	Casing Size	Length	Weight	Grade &	Thread	Max Mud	Wt.	Cement	Sacks	Yield	Weight	
COND	24	16	0 - 40	65.0	H-40		8.3		No Used	0	0.0	0.0	
PROD	12.25 7.875	9.625	0 - 1000	36.0 17.0	J-55 S		8.3		Class G	492 I) 214	1.15 4.31	15.8	
PROD	7.075	5.5	0 - 7366	17.0	N-80	LIAC	10.0		Light (Hibond	488	1.65	10.5	
									0.000 0	100	1100		
					ATTAC	HMENTS							
	VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES												
W EL	L PLAT OR MAP I	PREPARED BY LICE	R OR ENGINEER	OR ENGINEER COMPLETE DRILLING PLAN									
AFFI	DAVIT OF STATUS	S OF SURFACE OW	IT (IF FEE SURFACE) FORM 5. IF OPERATOR IS				ror is	S OTHER THAN THE LEASE OWNER					
☑ DIRE	CTIONAL SURVE	Y PLAN (IF DIRECT	TIONALLY OR HO	RIZONTALLY DRILLED) TOPOGRAPHICAL MAP									
NAME Emily Kate DeGrasse TITLE Regula				ory & Government Affairs Analyst				PHON	ONE 720 880-3644				
SIGNATURE DATE 09/15				2014 EM /				EMAII	AIL edegrasse@crescentpointenergy.com				
API NUMBER ASSIGNED 43047547520000				ROVAL									
				Permit Manager									



I, DAVID E. HENDERHAN, OF GRAND JUNCTION, COLORADO, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON THE 30th DAY OF OCTOBER, 2013 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF UTE EGGLESTON 1-13-4-2E AS STAKED ON THE GROUND.

LEGEND

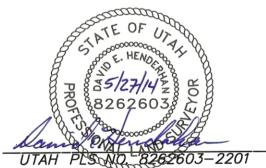
WELL LOCATION

☐ BOTTOM HOLE LOC. (APPROX)

O CALCULATED CORNER

PREVIOUSLY FOUND MONUMENT (LAT/LONG VALUES ARE NAD83)

400'x400' DRILLING WINDOW



RIFFIN & ASSOCIATES, INC. 1414 ELK ST., ROCK SPRINGS, WY 82901

(307) 362-3028					
DRAWN: 11/19/2013 - RAS	SCALE: 1" = 1000'				
REVISED: 5/22/2014 - RAS	DRG JOB No. 20167				
CHANGED PAD NAME	EXHIBIT 1				

PLAT OF DRILLING LOCATION IN NWNE, SECTION 13, FOR CRESCENT POINT ENERGY

973' F/NL, & 1799' F/EL, SECTION 13, T. 4 S., R. 2 E., U.S.M., UINTAH COUNTY, UTAH